

NATURAL GAS SURCHARGE RETURN FOR PUBLIC UTILITY GAS CORPORATIONS

DUE ON OR BEFORE	PERIOD BEGIN DATE	PERIOD END DATE
YOUR ACCOUNT NUMBER		

CDTFA USE ONLY
EFF
PM

CALIFORNIA DEPARTMENT OF TAX AND FEE ADMINISTRATION
 PO BOX 942879
 SACRAMENTO CA 94279-6097

AMENDED RETURN
READ INSTRUCTIONS BEFORE PREPARING

GENERAL INSTRUCTIONS - Complete CDTFA-507-A, Schedule A - Computation Schedule for Natural Gas Surcharge, prior to completing the return.

The California Department of Tax and Fee Administration (CDTFA) administers the Natural Gas Surcharge Law. The surcharge is imposed upon the consumption of natural gas in California on and after January 1, 2001. Each public utility gas corporation and each consumer of natural gas from an interstate pipeline must remit to CDTFA the amount of surcharge applicable.

FILING REQUIREMENTS

This return must be filed even though you have no surcharge to report in the specific reporting period. The surcharge rate is applicable to all billings for periods starting on or after January 1, 2001. A duplicate of the return should be retained for your records and for verification by CDTFA auditors. If you do not file a return on time, you will be subject to penalty and interest charges.

STATEMENT OF ADMINISTRATIVE AND RESEARCH AND DEVELOPMENT COLLECTIONS

Information on lines 1, 2, and 3 will be provided as directed by Public Utilities Commission Decision 04-08-010.

1. Collections for Public Utilities Commission administrative costs	1.	
2. Collections for California Department of Tax and Fee Administration administrative costs	2.	
3. Collections for research and development costs	3.	

COMPUTATION OF SURCHARGE

4. Total therms sold or consumed	4.	
5. Total <i>exempt</i> therms sold or consumed	5.	
6. Therms subject to the surcharge (<i>subtract line 5 from line 4, equals Schedule A column A3</i>)	6.	
7. Total surcharge (<i>from Schedule A, column D3</i>)	7.	\$
8. Billing adjustments	8.	\$
9. Net surcharge due (<i>subtract line 8 from line 7</i>)	9.	\$
10. Excess surcharge collected	10.	\$
11. Total surcharge due (<i>add lines 9 and 10</i>)	11.	\$
12. PENALTY: (<i>multiply line 11 by 10 percent [0.10] if you file your return or your payment is made after the due date</i>)	PENALTY 12.	\$
13. INTEREST: One month's interest is due on the surcharge for each month or fraction of a month that payment is delayed after the due date. The adjusted monthly interest rate is . See our website for the Interest Rate Calculator .	INTEREST 13.	\$
14. TOTAL AMOUNT DUE AND PAYABLE (<i>add lines 11, 12, and 13</i>)	14.	\$

For our privacy policy and notice, visit our webpage at www.cdtfa.ca.gov/privacy.htm, or go to www.cdtfa.ca.gov/formspubs/forms.htm and search for CDTFA-324-GEN-WEB, Privacy Notice—Website—No Action Needed.

I hereby certify that this return, including any accompanying schedules and statements, has been examined by me and to the best of my knowledge and belief is a true, correct, and complete return.		EMAIL ADDRESS	
SIGNATURE	PRINT NAME AND TITLE	TELEPHONE	DATE

Make a copy of this document for your records.

INSTRUCTIONS - NATURAL GAS SURCHARGE RETURN FOR PUBLIC UTILITY GAS CORPORATIONS

Payments: To make your payment online, go to our website at www.cdtfa.ca.gov and select *File & Make a Payment*. You can also pay by credit card on our website or by calling 1-855-292-8931. If paying by check or money order, be sure to include your account number. Make your check or money order payable to the California Department of Tax and Fee Administration.

The Natural Gas Surcharge Law, Article 10 (commencing with section 890) of chapter 4 of part 1 of division 1 of the Public Utilities Code, imposes a surcharge on all natural gas consumed in this state for the funding of public purpose programs. CDTFA is responsible for the collection of the surcharge due from public utility gas corporations, as defined in subdivision (b) of section 891, and from consumers who purchase natural gas from interstate pipelines, as defined in subdivision (c) of section 891.

Each year, the Public Utilities Commission (PUC) establishes a surcharge rate for each class of customer for the service territory of each public utility gas corporation. To determine the rates for each of the public utility gas corporations' territories, **refer to and complete CDTFA-507-A, Schedule A - Computation Schedule for Natural Gas Surcharge, prior to completing the return.**

STATEMENT OF ADMINISTRATIVE AND RESEARCH AND DEVELOPMENT COLLECTIONS

For periods beginning on and after January 1, 2005, a public utility gas corporation, as defined in subdivision (b) of section 891, is directed by PUC Decision 04-08-010, August 19, 2004, to identify to CDTFA surcharge amounts collected for PUC and CDTFA administrative costs and public interest research and development costs. Amounts to be reported on lines 1, 2, and 3 are derived by multiplying therms sold or consumed by the applicable surcharge cost component for administration or research and development.

PREPARATION OF RETURN

- Line 4.** Enter the number of therms sold or consumed.
- Line 5.** Enter the total number of exempt therms sold or consumed.
- Line 6.** Therms subject to the surcharge. Subtract line 5 from line 4. This number should equal the total of "Territory Totals" column A3 CARE (shaded) and column A3 Non-CARE (nonshaded) on CDTFA-507-A, *Schedule A*.
- Line 7.** Total surcharge. Amount should equal column D3 on CDTFA-507-A, *Schedule A*.
- Line 8.** Billing adjustments. Enter adjustments to amount of surcharge previously reported. This includes adjustments for new write-offs and billing corrections. However, either or both of these adjustments may be made to the therms on line 6 if more consistent with the utility's computation methods.
- Line 9.** Net surcharge due. Subtract line 8 from line 7.
- Line 10.** If you have collected more than the amount due calculated on your return, enter the difference on this line.
- Line 11.** Add lines 9 and 10 and enter on this line.
- Lines 12 and 13.** If your return is filed or your surcharge is paid after the due date, additional amounts are due for penalty and interest. The interest rate applies for each month or portion of a month the surcharge is paid after the due date. You may use the [Interest Rate Calculator](#) on our website at www.cdtfa.ca.gov for calculating the interest due.
- Line 14.** Total amount due and payable. Add lines 11, 12, and 13. This is the total you must remit to the state.

**INSTRUCTIONS FOR COMPLETING CDTFA-507-A,
SCHEDULE A - COMPUTATION SCHEDULE FOR NATURAL GAS SURCHARGE**

- Column(s) A1, A2.** Enter the net taxable therms consumed during the reporting quarter per customer class in the service territory of each public utility gas corporation - Alpine Natural Gas, Pacific Gas & Electric, San Diego Gas & Electric Co., Southern California Gas Co., Southwest Gas Corporation, and West Coast Gas Company. Use column A1 to report net taxable therms consumed under the California Alternate Rate for Energy (CARE) program rates (shaded columns). Use column A2 to report net taxable therms consumed under the Non-CARE program rates (nonshaded columns).
- Cell(s) A3.** Total the therms consumed for each territory and enter the total under A3 for total therms consumed under the CARE program (shaded) or the Non-CARE program (nonshaded). These two figures should equal line 3, "Therms subject to the surcharge," on this return.
- Column(s) C1, C2.** Multiply column A1 by B1 and column A2 by B2 (use the corresponding rate for each customer class, for CARE or Non-CARE programs).
- Cell(s) C3.** Add the surcharge due for each of the territories under the CARE (shaded column) or Non-CARE (nonshaded column) programs.
- Column(s) D1.** Calculate the total surcharge due by adding columns C1 and C2.
- Cell(s) D2.** Totals - Add the total surcharge due by each customer class. Obtain totals for each California public utility gas corporation - Alpine Natural Gas, Pacific Gas & Electric, San Diego Gas & Electric Co., Southern California Gas Co., Southwest Gas Corporation, and West Coast Gas Company - by adding all items in column D1.
- Cell(s) D3.** Add the total surcharge due from each territory (add column D2). This is the total surcharge due. Transfer this total to line 7 on this return.

**SCHEDULE A - COMPUTATION SCHEDULE
FOR NATURAL GAS SURCHARGE**

REPORTING PERIOD BEGIN DATE	REPORTING PERIOD END DATE	ACCOUNT NUMBER
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READ INSTRUCTIONS BEFORE
PREPARING THIS SCHEDULE

**NATURAL GAS SURCHARGE SCHEDULE
EFFECTIVE JANUARY 1, 2023**

ALPINE NATURAL GAS	A1 NET TAXABLE THERMS CARE*	A2 NET TAXABLE THERMS NON-CARE	B1 RATE BY CUSTOMER CLASS CARE*	B2 RATE BY CUSTOMER CLASS NON-CARE	C1 SURCHARGE DUE CARE* <i>Multiply column A1 by B1</i>	C2 SURCHARGE DUE NON-CARE <i>Multiply column A2 by B2</i>	D1 TOTAL SURCHARGE DUE <i>Add columns C1 and C2</i>
Residential			0.0285	0.0649			
Commercial/Retail	*****		N/A	0.0649	*****		
TOTALS <i>(total each column)</i>			*****	*****			D2
PACIFIC GAS & ELECTRIC	A1 NET TAXABLE THERMS CARE*	A2 NET TAXABLE THERMS NON-CARE	B1 RATE BY CUSTOMER CLASS CARE*	B2 RATE BY CUSTOMER CLASS NON-CARE	C1 SURCHARGE DUE CARE* <i>Multiply column A1 by B1</i>	C2 SURCHARGE DUE NON-CARE <i>Multiply column A2 by B2</i>	D1 TOTAL SURCHARGE DUE <i>Add columns C1 and C2</i>
Residential			0.06438	0.11055			
Small Commercial			0.03867	0.08484			
Large Commercial			0.02650	0.07267			
Industrial (G-NT-Distribution)	*****		N/A	0.08576	*****		
Industrial (G-NT-Transmission)	*****		N/A	0.05824	*****		
Industrial (G-NT-Backbone)	*****		N/A	0.05824	*****		
Liquid Natural Gas	*****		N/A	0.04866	*****		
Natural Gas Vehicle	*****		N/A	0.04866	*****		
TOTALS <i>(total each column)</i>			*****	*****			D2
SAN DIEGO GAS & ELECTRIC CO.	A1 NET TAXABLE THERMS CARE*	A2 NET TAXABLE THERMS NON-CARE	B1 RATE BY CUSTOMER CLASS CARE*	B2 RATE BY CUSTOMER CLASS NON-CARE	C1 SURCHARGE DUE CARE* <i>Multiply column A1 by B1</i>	C2 SURCHARGE DUE NON-CARE <i>Multiply column A2 by B2</i>	D1 TOTAL SURCHARGE DUE <i>Add columns C1 and C2</i>
CORE Residential			0.04462	0.08881			
CORE Commercial/Industrial			0.03891	0.08310			
CORE Natural Gas Vehicle	*****		N/A	0.11783	*****		
NON-CORE Commercial/Industrial	*****		N/A	0.08838	*****		
TOTALS <i>(total each column)</i>			*****	*****			D2
SOUTHERN CALIFORNIA GAS CO.	A1 NET TAXABLE THERMS CARE*	A2 NET TAXABLE THERMS NON-CARE	B1 RATE BY CUSTOMER CLASS CARE*	B2 RATE BY CUSTOMER CLASS NON-CARE	C1 SURCHARGE DUE CARE* <i>Multiply column A1 by B1</i>	C2 SURCHARGE DUE NON-CARE <i>Multiply column A2 by B2</i>	D1 TOTAL SURCHARGE DUE <i>Add columns C1 and C2</i>
CORE Residential			0.06681	0.11301			
CORE Commercial/Industrial			0.08963	0.13583			
CORE Gas Air Conditioning			0.29915	0.34535			
CORE Gas Engine	*****		N/A	0.12351	*****		
CORE Natural Gas Vehicle	*****		N/A	0.04620	*****		
NON-CORE Commercial/Industrial	*****		N/A	0.05506	*****		
TOTALS <i>(total each column)</i>			*****	*****			D2
TERRITORY TOTALS	A3	A3	*****	*****	C3	C3	<i>Add columns D2</i>

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SOUTHWEST GAS CORPORATION	A1 NET TAXABLE THERMS CARE*	A2 NET TAXABLE THERMS NON-CARE	B1 RATE BY CUSTOMER CLASS CARE*	B2 RATE BY CUSTOMER CLASS NON-CARE	C1 SURCHARGE DUE CARE* <i>Multiply column A1 by B1</i>	C2 SURCHARGE DUE NON-CARE <i>Multiply column A2 by B2</i>	D1 TOTAL SURCHARGE DUE <i>Add columns C1 and C2</i>
NORTHERN CA/SOUTH LAKE TAHOE TERRITORY							
CORE Residential			0.06533	0.08786			
CORE Commercial/Industrial			0.06533	0.08786			
CORE Gas Engine	*****		N/A	0.08786	*****		
CORE Natural Gas Vehicle	*****		N/A	0.08786	*****		
NON-CORE Commercial/Industrial	*****		N/A	0.08786	*****		
SOUTHERN CA TERRITORY							
CORE Residential			0.06533	0.21467			
CORE Commercial/Industrial			0.06533	0.21467			
CORE Gas Engine	*****		N/A	0.21467	*****		
CORE Natural Gas Vehicle	*****		N/A	0.21467	*****		
NON-CORE Commercial/Industrial	*****		N/A	0.21467	*****		
TOTALS <i>(total each column)</i>			*****	*****			D2
WEST COAST GAS COMPANY	A1 NET TAXABLE THERMS CARE*	A2 NET TAXABLE THERMS NON-CARE	B1 RATE BY CUSTOMER CLASS CARE*	B2 RATE BY CUSTOMER CLASS NON-CARE	C1 SURCHARGE DUE CARE* <i>Multiply column A1 by B1</i>	C2 SURCHARGE DUE NON-CARE <i>Multiply column A2 by B2</i>	D1 TOTAL SURCHARGE DUE <i>Add columns C1 and C2</i>
Nonexempt Customers			0.00248	0.01064			
TOTALS <i>(total each column)</i>			*****	*****			D2
TERRITORY TOTALS <i>(Back)</i>	A3	A3	*****	*****	C3	C3	<i>Add column D2</i>
TERRITORY TOTALS <i>(Front)</i>	A3	A3	*****	*****	C3	C3	<i>Add column D2</i>
OVERALL TERRITORY <i>(Totals)</i>	A3	A3	*****	*****	C3	C3	D3 <i>Add column D2</i>

*Low-income customers who qualify for California Alternate Rate for Energy (CARE) receive a 20 percent discount on rate and pay other public purpose program costs except CARE.